This listing of claims will replace all prior versions, and listings, of claims in the application:

II. Listing of Claims:

1. (Currently Amended) A method for sealing casing in a borehole a subterranean zone

comprising:

preparing a sealing composition comprising a latex sealant selected from the group

consisting of styrene butadiene copolymer latex, styrene butadiene acrylonitrile copolymer latex,

vinyl acetate homopolymer latex, vinyl acetate acrylate copolymer latex, carboxylated styrene-

butadiene copolymer latex, carboxylated acrylic copolymer latex and nitrile latex;

placing the sealing composition between the casing and the borehole into the

subterranean zone;

placing a heating tool in the casing; and

operating the heating tool to heat heating the sealing composition at the location of the

<u>heating tool</u> to accelerate the setting of the sealing composition.

2. (Currently Amended) The method of claim 1 wherein the sealing composition further

comprises at least one sealant selected from the group consisting of cement, latex, and epoxy

resin.

3. (Currently Amended) The method of claim 2 wherein the sealing composition further

comprises is a cement slurry comprising cement and water.

4. (Original) The method of claim 3 wherein the cement is selected from the group

consisting of pozzolan cement, gypsum cement, aluminous cement, silica cement, and alkaline

cement.

5. (Original) The method of claim 4 wherein the cement is class G cement.

6. (Original) The method of claim 3 wherein the water is present in a range of 25-98 mass

percent of the cement slurry.

2

- 7. (Cancelled)
- 8. (Currently Amended) The method of claim 3 wherein the cement slurry further comprises resins and latexes epoxy resin.
- 9. (Currently Amended) A The method of claim 2 wherein the for sealing casing in a borehole comprising:

<u>preparing a sealing composition is comprising</u> an epoxy liquid comprising resin, associated hardener and inert filler material;

placing the sealing composition between the casing and the borehole;

placing a heating tool in the casing; and

operating the heating tool to heat the sealing composition at the location of the heating tool to accelerate the setting of the sealing composition.

- 10. (Original) The method of claim 9 wherein the resin is a condensation product of epichlorohydrin and bisphenol A.
- 11. (Original) The method of claim 3 wherein the sealing composition further comprises an epoxy liquid comprising resin, associated hardener and inert filler material.
- 12. (Original) The method of claim 11 wherein the resin is a condensation product of epichlorohydrin and bisphenol A.

## 13-22. (Cancelled)

23. (NEW) The method of claim 9 wherein the sealing composition further comprises at least one of cement and latex.

Attorney Docket No. HES 2002-IP-008430U1 Haynes and Boone Docket No. 30545.71

Customer No. 000027683

24. (NEW) The method of claim 23 wherein the sealing composition further comprises a cement slurry comprising cement and water.

- 25. (NEW) The method of claim 24 wherein the cement is selected from the group consisting of pozzolan cement, gypsum cement, aluminous cement, silica cement, and alkaline cement.
- 26. (NEW) The method of claim 25 wherein the cement is class G cement.
- 27. (NEW) The method of claim 24 wherein the water is present in a range of 25-98 mass percent of the cement slurry.
- 28. (NEW) The method of claim 24 wherein the cement slurry further comprises latex.